Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	20,760			40,870	25,748	10,103	4,076	92,559	847	o	103,766
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,261	-497	1,584	2,519	-2,347		-8,077	3,252	377	15,968	21,791
Pentanes Plus	872	-497	1,504	14	1,086		-236	958	17	736	2,906
Liquefied Petroleum Gases	9,389	-437	1,584	2,505	-3,433		-7,841	2,294	359	15,233	18,885
Ethane/Ethylene			1,504	11	-3,331		-143	,	009	1,309	3,369
Propane/Propylene	3,229		2,982	2,179	-656		-5,001	_	64	12,671	9,453
Normal Butane/Butylene	951		-1,395	2,179	209		-2,720	1,157	295	1,252	4,341
			,				,			,	,
Isobutane/Isobutylene	723		-3	96	345		23	1,137	_	1	1,722
Other Liquids		23,475		155	-10,837	-1,619	773	9,871	320	209	50,650
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		23,476		82	-16,169	89	585	6,572	320	0	8,575
Hydrogen				-	_	621		621	-	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	-	_	1	0	_
Renewable Fuels (including Fuel Ethanol)		23,476		10	-16,169	-506	576	5,916	319	0	8,531
Fuel Ethanol ⁶		23,476		_	-16,314	-461	551	5,831	319	0	8,434
Renewable Fuels Except Fuel Ethanol		_		10	145	-45	25	85	_	0	97
Other Hydrocarbons				72	-	-28	9	35	_	0	44
Unfinished Oils				2	290		229	-146	_	209	13,397
Motor Gasoline Blend.Comp. (MGBC)		-1		71	5,042	-1,708	-41	3,445	0	0	28,678
Reformulated		_		2	1,740	-772	-171	1,141	_	o	6,742
Conventional		-1		69	3,302	-936	130		0	0	21,936
Aviation Gasoline Blend. Comp				-	_		-		-	-	´ -
Finished Petroleum Products		10	109,527	894	6,570	2,168	649		1,081	117,440	83,252
Finished Motor Gasoline		10	61,625	104	3,826	2,168	895		1	66,838	25,967
Reformulated		_	9,669	_	_	923	_		_	10,592	_
Conventional		10	51,956	104	3,826	1,246	895		1	56,246	25,967
Finished Aviation Gasoline			47	3	-17		-28		_	61	202
Kerosene-Type Jet Fuel			5,683	_	466		-727		124	6,752	7,311
Kerosene			31	_	63		-44		3	135	214
Distillate Fuel Oil			27,964	68	2,681	0	-784		214	31,283	32,675
15 ppm sulfur and under ⁷			26,612	57	3,228	0	-1,221		_	31,118	30,165
Greater than 15 ppm to 500 ppm sulfur ⁷			581	11	-547	_	69		162	-186	1,408
Greater than 500 ppm sulfur			771	_	_		368		52	351	1,102
Residual Fuel Oil ⁸			1,352	144	-434		124		295	643	1,607
Less than 0.31 percent sulfur			-	-	_		-8		NA	NA	122
0.31 to 1.00 percent sulfur			197	90	_		50		NA	NA	270
Greater than 1.00 percent sulfur			1,155	54	-434		82		NA	NA	1,215
Petrochemical Feedstocks			685	98	77		-79		_	939	442
Naphtha for Petro. Feed. Use			464	45	21		-84		_	614	358
Other Oils for Petro. Feed. Use			221	53	56		5		_	325	84
Special Naphthas			23	35	30		-12		1	99	128
Lubricants			184	207	435		-52		154	724	553
Waxes			42		_		10		37	-2	32
Petroleum Coke			3,893	63	-		377		93	3,486	1,719
Marketable			2,657	63	_		377		93	2,250	1,719
Catalyst			1,236							1,236	
Asphalt and Road Oil			4,232	162	-557		956		157	2,724	12,264
Still Gas			3,397							3,397	
Miscellaneous Products			369	7	0		13		1	362	138
Total	31,021	22,988	111,111	44,438	19,134	10,652	-2,579	105,682	2,624	133,617	259,459

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."